Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2015 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	134,399			128,144	19,828	4,109	7,800	275,989	2,691	o	57,066
Natural Gas Plant Liquids and Liquefied Refinery Gases	8,541	-50	4,991	398	_		-1,429	9,638	3,612	2,059	3,650
Pentanes Plus		-50		4	_		5	3,327	418	179	79
Liquefied Petroleum Gases			4,991	394	_		-1,434	6,311	3,193	1,881	3,571
Ethane/Ethylene				_	_		-,	-	-	10	
Propane/Propylene	1,527		5,126	394	_		-995	_	1,880	6,162	1,199
Normal Butane/Butylene			-648	_	_		-590	3,864	1,304	-3,435	1,742
Isobutane/Isobutylene			513	_	_		151	2,447	10	-857	630
		0.004		40.050	07.000	4 004			4 507		
Other Liquids		2,861		13,050	37,092	4,221	-2,111	59,267	1,507	-1,439	48,257
Other Hydrocarbons		2,861		980	17,688	3,938	581	24,651	234	0	3,465
Hydrogen				-	- ,,,,,,,	4,831		4,831		0	
Oxygenates (excluding Fuel Ethanol)		_		_	_	7	_	_	7	0	_
Renewable Fuels (including Fuel Ethanol)		2,861		980	17,688	-900	581	19,820	227	0	3,465
Fuel Ethanol		2,221		_	16,471	-102	372	18,120	98	0	2,601
Renewable Fuels Except Fuel Ethanol		640		980	1,217	-798	209	1,700	129	0	864
Other Hydrocarbons				_	_	_	-	_	_	_	_
Unfinished Oils				7,875	_		1,946	6,916	452	-1,439	18,557
Motor Gasoline Blend.Comp. (MGBC)		-		4,195	19,404	283	-4,638	27,700	820	0	26,235
Reformulated		-		542	9,456	-222	-3,501	13,276	1	0	12,280
Conventional		-		3,653	9,948	506	-1,137	14,424	820	0	13,955
Aviation Gasoline Blend. Comp				-	-		-	-	_	-	_
Finished Petroleum Products		_	360,167	12,357	6,041	566	-795		42,913	337,013	34,892
Finished Motor Gasoline		-	190,085	332	1,079	-181	-376		5,112	186,579	2,370
Reformulated		_	130,112	-	-	463	4		_	130,571	16
Conventional		-	59,973	332	1,079	-644	-380		5,112	56,008	2,354
Finished Aviation Gasoline			134	_	_		-63		_	197	175
Kerosene-Type Jet Fuel			50,531	4,381	1,279		-482		3,215	53,458	8,241
Kerosene			42	_	_		-76		174	-56	37
Distillate Fuel Oil			67,627	2,180	4,250	747	-955		13,976	61,783	13,929
15 ppm sulfur and under ⁶			63,729	1,052	4,250	747	-570		9,701	60,647	12,897
Greater than 15 ppm to 500 ppm sulfur ⁶			1,080	4	_	-	77		2,000	-993	497
Greater than 500 ppm sulfur			2,818	1,124	_		-462		2,276	2,128	535
Residual Fuel Oil ⁷			13,848	4,505	_		414		5,182	12,757	5,150
Less than 0.31 percent sulfur			73	65	_		62		NA	NA	365
0.31 to 1.00 percent sulfur			2,909	83	_		74		NA	NA	757
Greater than 1.00 percent sulfur			10,866	4,357	_		278		NA	NA 100	4,022
Petrochemical Feedstocks			24	157	_		-1		_	182	1
Naphtha for Petro. Feed. Use			24	157	_		-1		_	182	1
Other Oils for Petro. Feed. Use			165	_	_		_ 3		_	162	- 59
Special NaphthasLubricants			2,376	90	-567		-185		1,016	1,068	1,046
Waxes			2,376	141	-507		-105		1,016	1,008	1,046
Petroleum Coke			17,227	128	_		153		13,951	3,251	1,704
Marketable			13,542	128	_		153		13,951	-434	1,704
Catalyst			3,685						13,931	3,685	1,704
Asphalt and Road Oil			2,711	443			784		257	2,113	2,123
Still Gas			13,772	443			704		257	13,772	2,123
Miscellaneous Products			1,625				-11		5	1,631	57
				1	1	i			ì	i	

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net

inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Exporte of distillate final adjustments.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-914, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-916, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.